

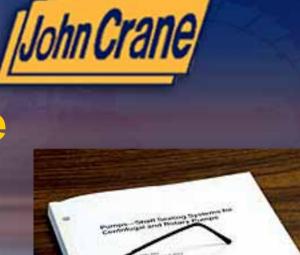
Engineering Sealing Systems Training Course for API 682

MS Jo/John Crane Korea

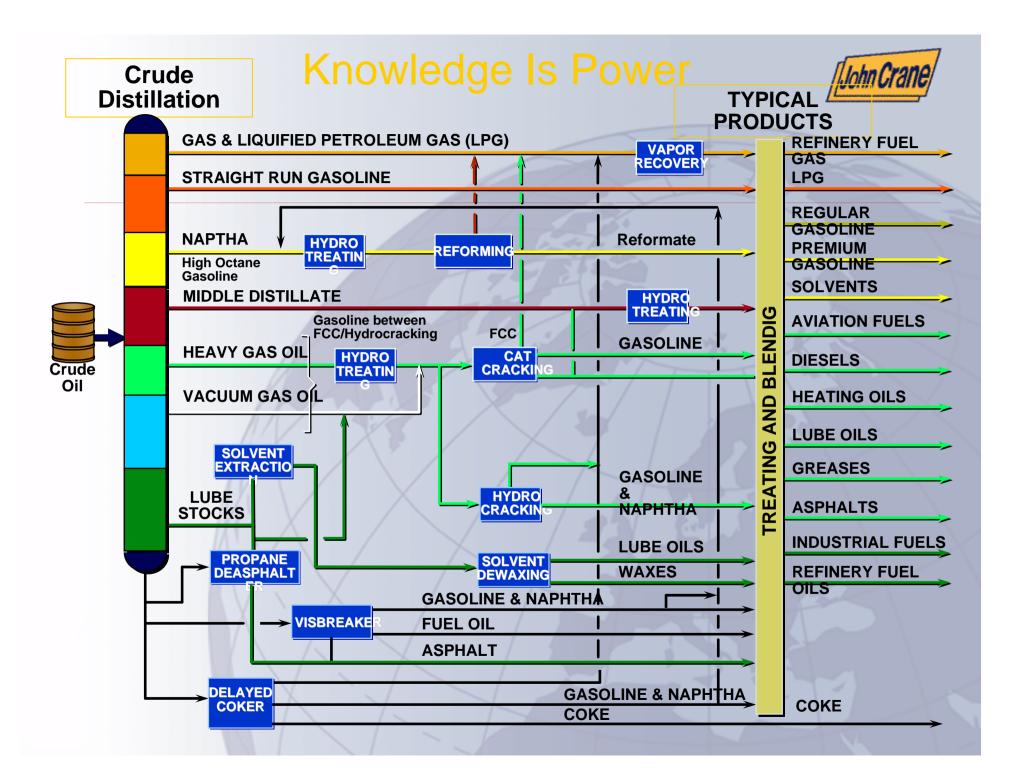
18~19th March 2009

American
Petroleum Institute
682 Standard
3rd Edition & ISO
Standard 21049

Introduction



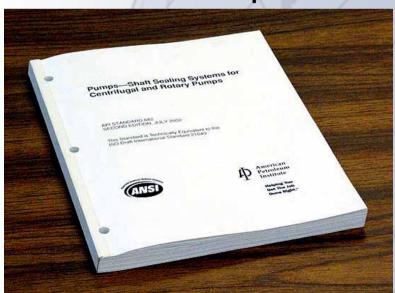
Pumps-Shaft Sealing Systems for Centrifugal and Rotary Pumps

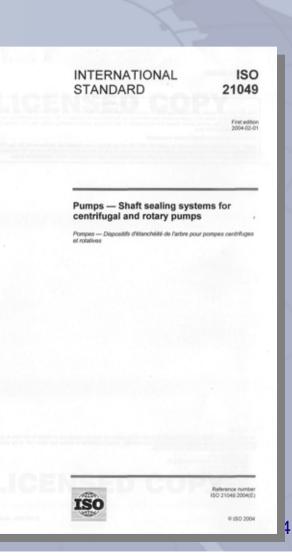




API 682 Publication Dates

- 1st Edition issued 1994
- 2nd Edition July 2002
- ISO 21049 February 2004
- 3rd Edition September 2004







API 682 Mission Statement

"This standard is designed to default to the equipment types most commonly supplied that have a high probability of meeting the objective of at least three years of uninterrupted service while complying with emissions regulations."



API 682 Standard - Aims

- Maximum reliability and availability of equipment
- Meet emissions legislation
- Lower costs standardisation & reliability
- Improved safety tested & proven sealing systems
- Consistent seal application based on accumulation of best practices
- Seal interchangeability

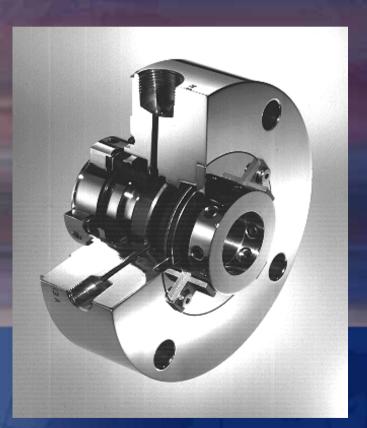


Development of Seal & Pump Standards





API 682 / ISO21049 Product Line





API 682 / ISO Seal Categories

Category 1

Chemical & Petrochemical Industry Pumps.

Heavy duty seals designed for ANSI and ISO enlarged bore seal chambers.

API 682 3rd Edition ISO21049

Category 2

Category 3

Oil & Gas Industry API Pumps.

Handles services previously defined as API-610 Applications.

Same qualification tested components as Cat. III Seals.

Oil & Gas Industry API Pumps.

Premium seals meeting highest specification of API 682.

Require full qualification test reports.



Standard Seal Types & Arrangements

Seal Types

Type A: Rotating pusher seal using O-rings &

multiple springs.

Type B: Rotating metal bellows using O-rings.

Type C: Stationary metal bellows using flexible graphite

gaskets. Only applies to Cat. II & III for high

temperature service.

Seal Arrangements

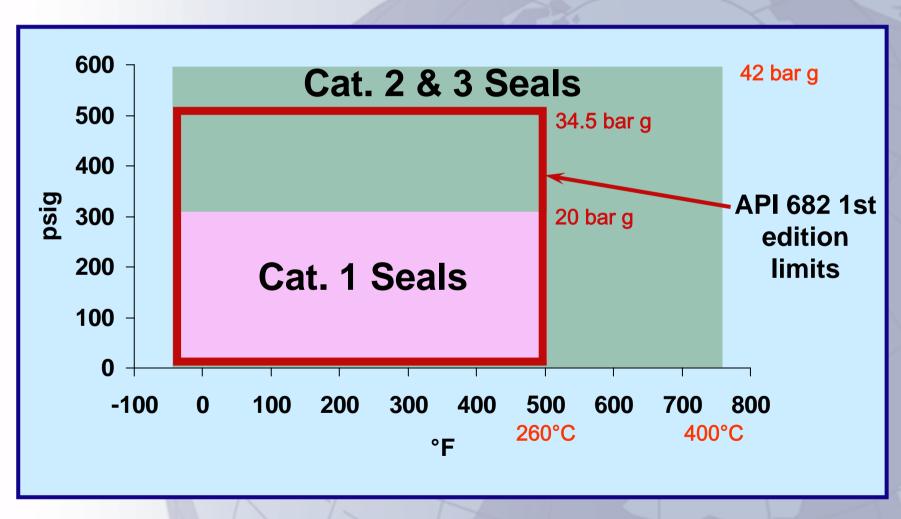
Arrangement 1: Single seal

Arrangement 2: Unpressurised dual seal (Tandem)

Arrangement 3: Pressurised dual (Double)



Category 1, 2, & 3 Operating Ranges





API 682 3rd Ed. / ISO Seal Categories

FEATURE	CATEGORY 1	CATEGORY 2	CATEGORY 3
Seal chamber size	ISO 3069, ASME B73.1 and ASME B73.2	ISO 13709 / API 610	ISO 13709 / API 610
Temperature range	–40 °C (–40 °F) to 260 °C (500 °F)	–40 °C (–40 °F) to 400 °C (750 °F)	–40 °C (–40 °F) to 400 °C (750 °F)
Pressure range	22 bar (315 psi).	42 bar (615 psi).	42 bar (615 psi).

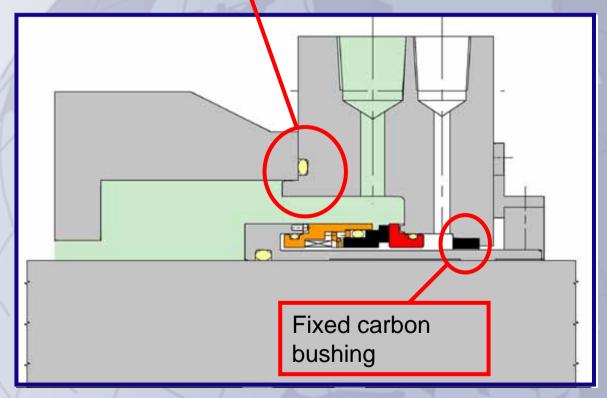


5610Q-1

Type A

Arrangement 1

Registered fit with confined O-ring & metalto-metal contact with pump seal chamber.



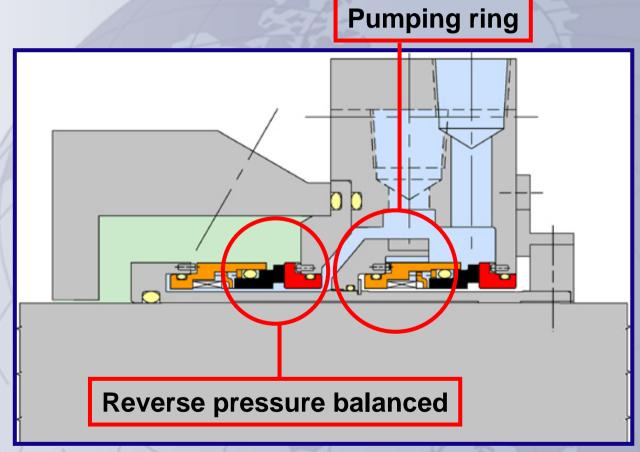
Stationary inner seal option



5620P-1

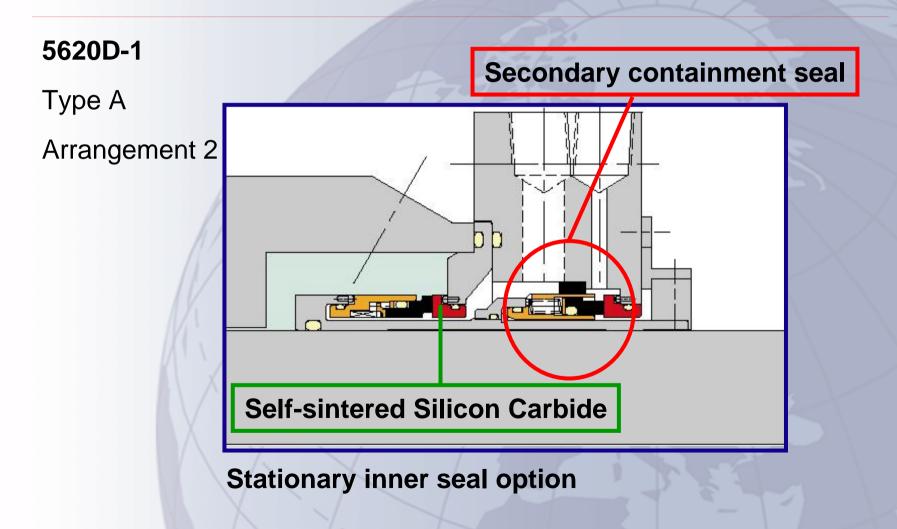
Type A

Arrangement 2

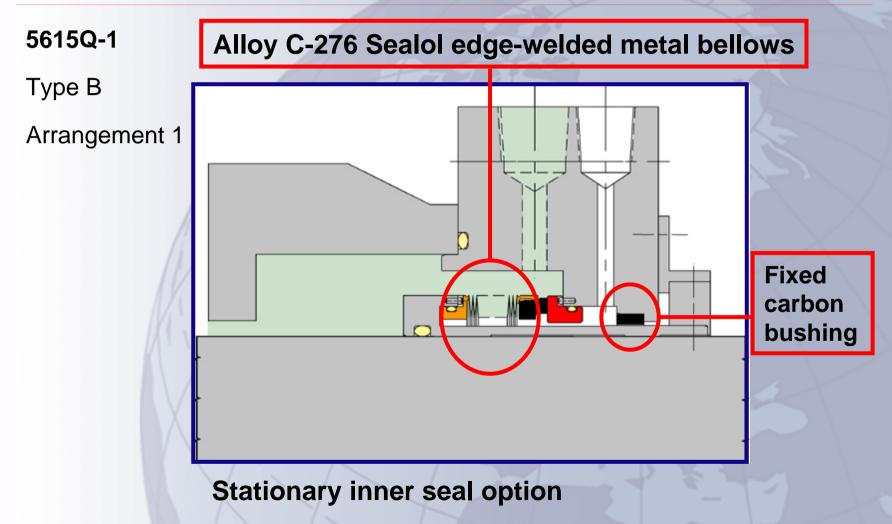


Stationary inner seal option









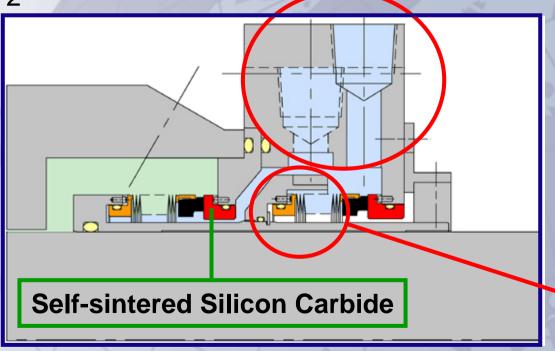


5625P-1

Type B

Dual seals have radial inlet and tangential outlet buffer/barrier fluid connections

Arrangement 2

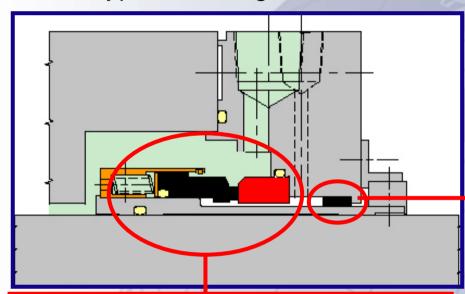


Pumping ring

Stationary inner seal option



1648-2 Type A, Arrangement 1



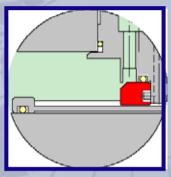
Based on successful Type 48 design

Standard bushing: Fixed

Standard flush: Single point

Optional bushing: Segmented or floating

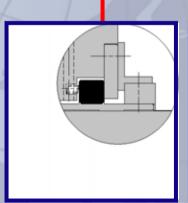
Optional flush: Distributed



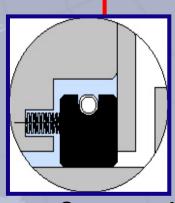
Distributed flush



Pumping ring (API Plan 23)

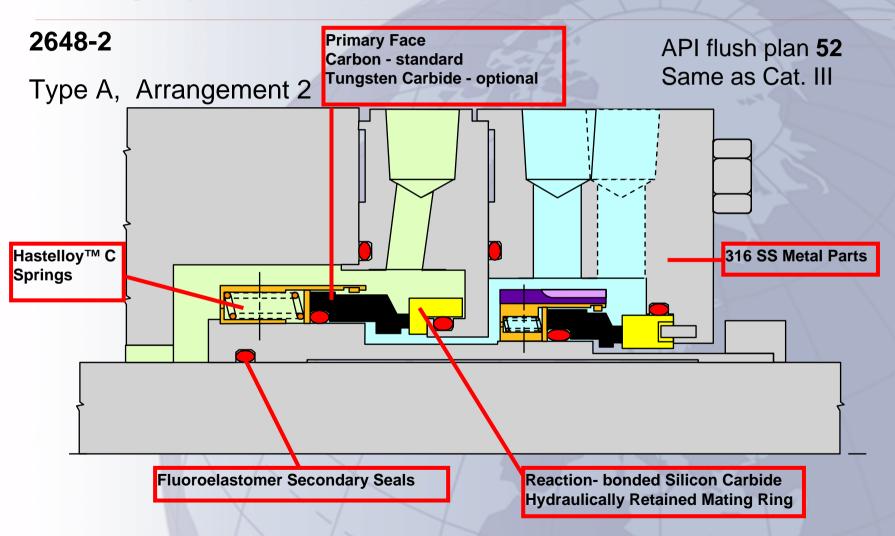


Floating bushing

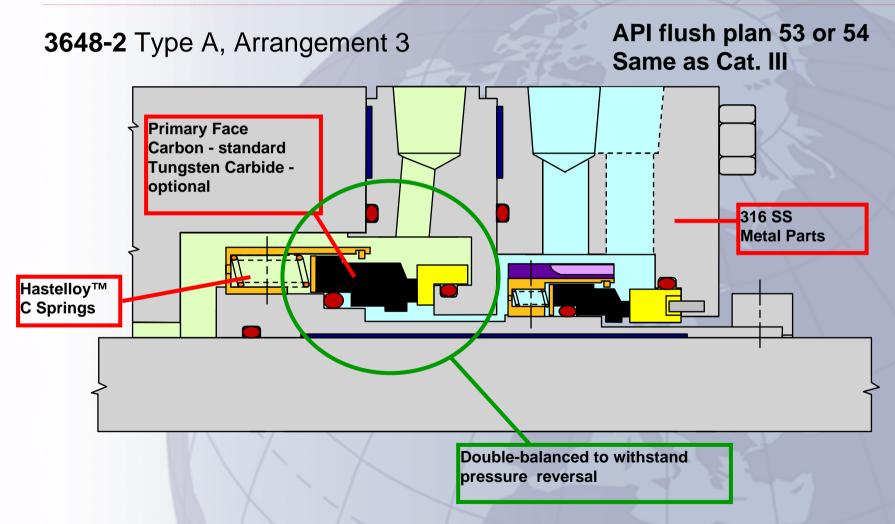


Segmented bushing (JC option) (sleeve hard coating optional)



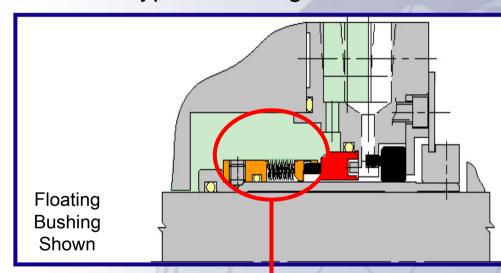








1670-2 Type B, Arrangement 1



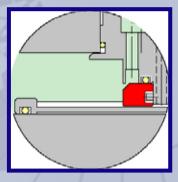
Sealol C-276 edge-welded metal bellows

Standard bushing: Fixed

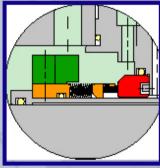
Standard flush: Single point

Optional bushing: Segmented or floating

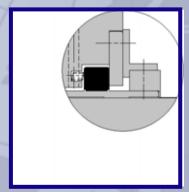
Optional flush: Distributed



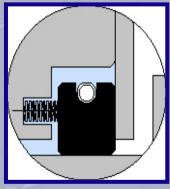
Distributed flush



Pumping ring (API Plan 23)



Floating bushing



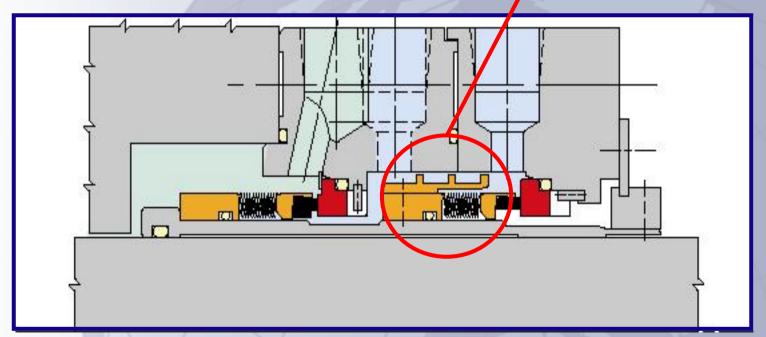
Segmented bushing (JC option) (sleeve hard coating optional) 21



2670-2 Type B, Arrangement 2

3670-2 Type B, Arrangement 3

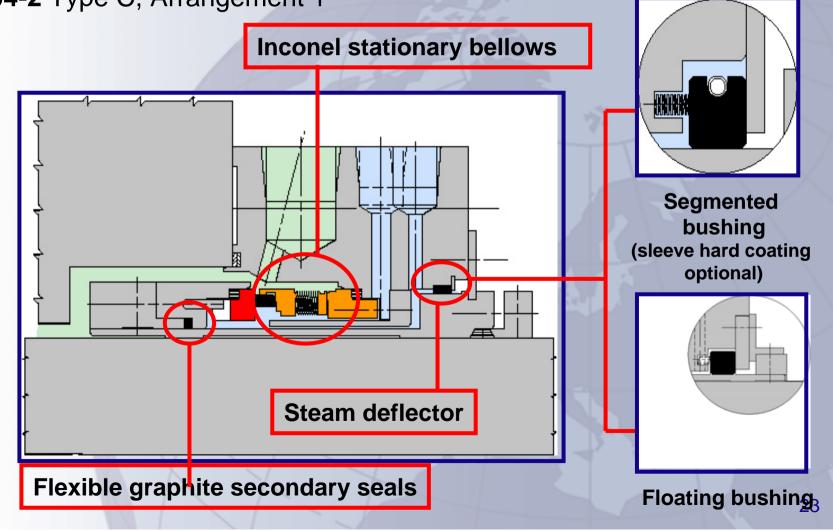
Axial flow (scroll) pumping ring



2670 uses API flush plan 52 3670 uses API flush plan 53 or 54 Same as Cat. III



1604-2 Type C, Arrangement 1

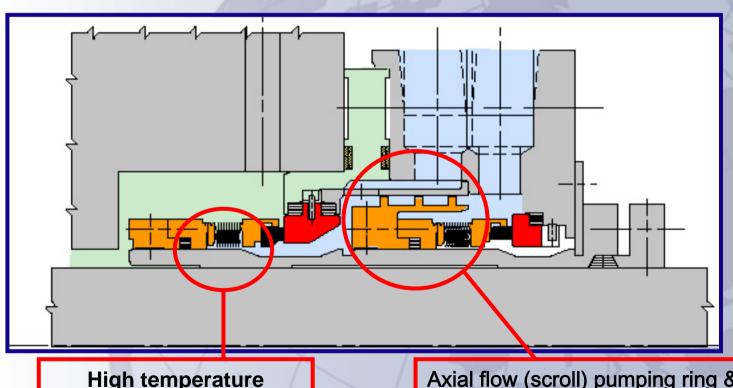




2609-2 Type C Arrangement 2

3609-2 Type C Arrangement 3

2609 uses API flush plan 52 3609 uses API flush plan 53 or 54 Same as Cat. III

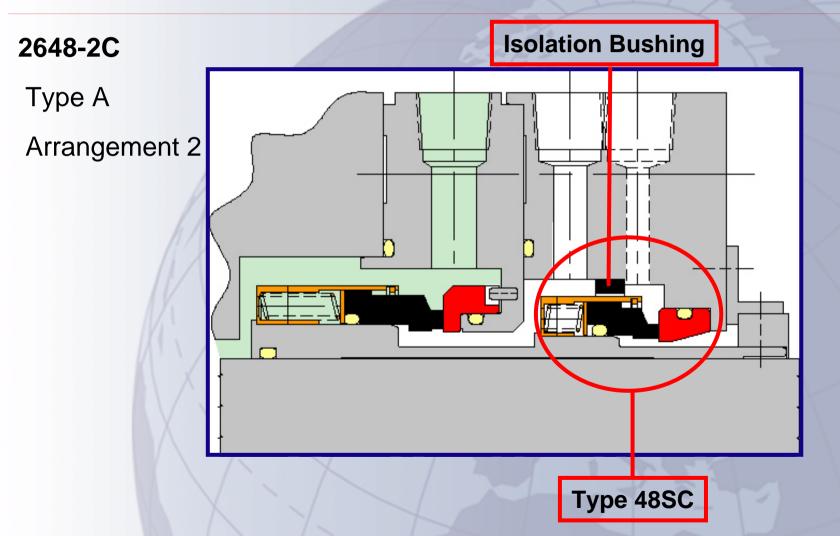


High temperature rotating Inconel bellows

Axial flow (scroll) pumping ring & flow guide

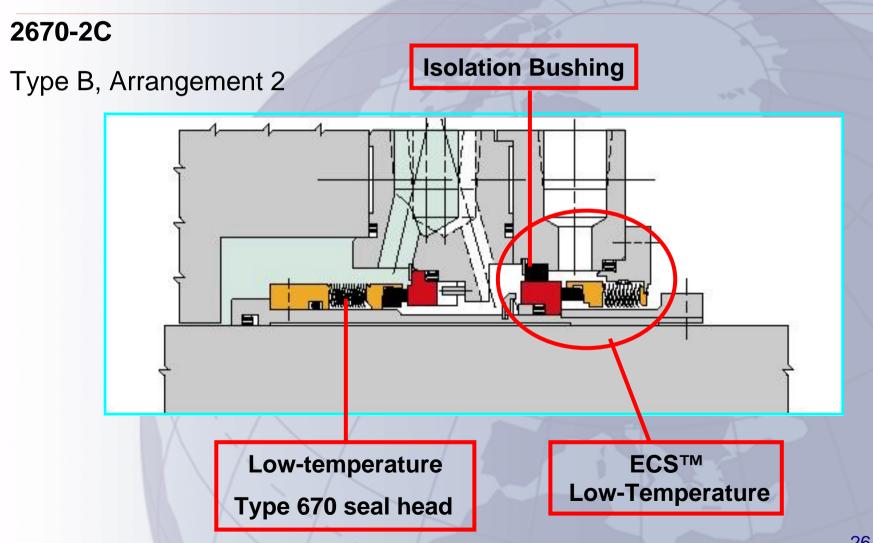


Category 2 & 3 Secondary Containment Seals



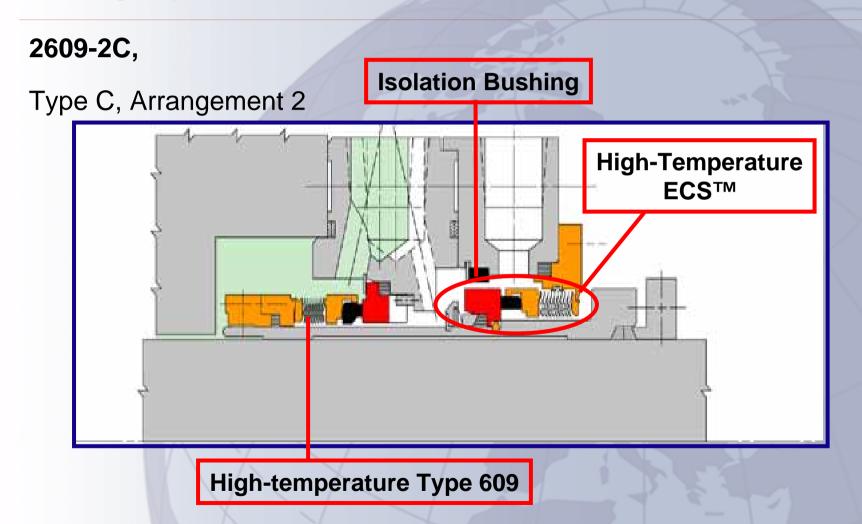


Category 2 & 3 Secondary Containment Seals



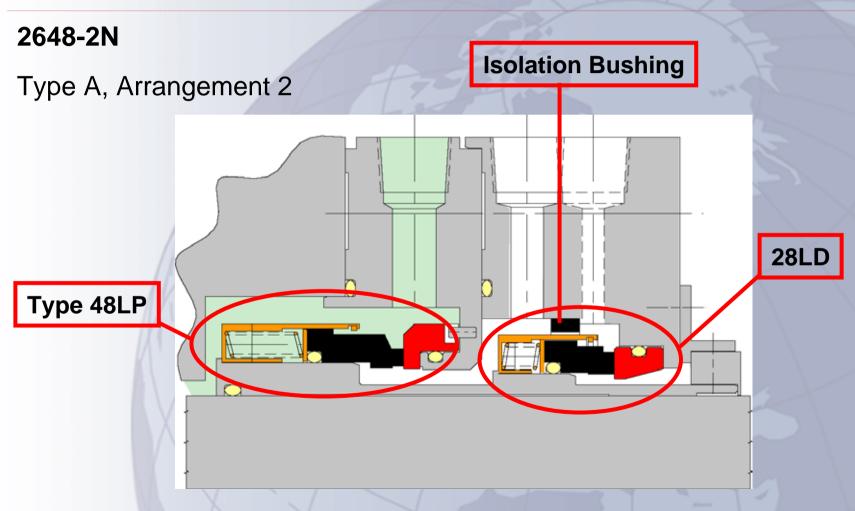


Category 2 & 3 Secondary Containment Seals



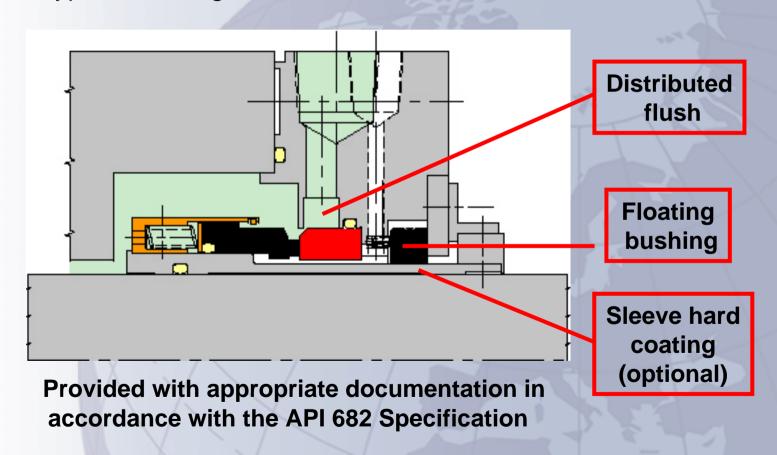


Category 2 & 3 Non-contacting Secondary Containment Seals

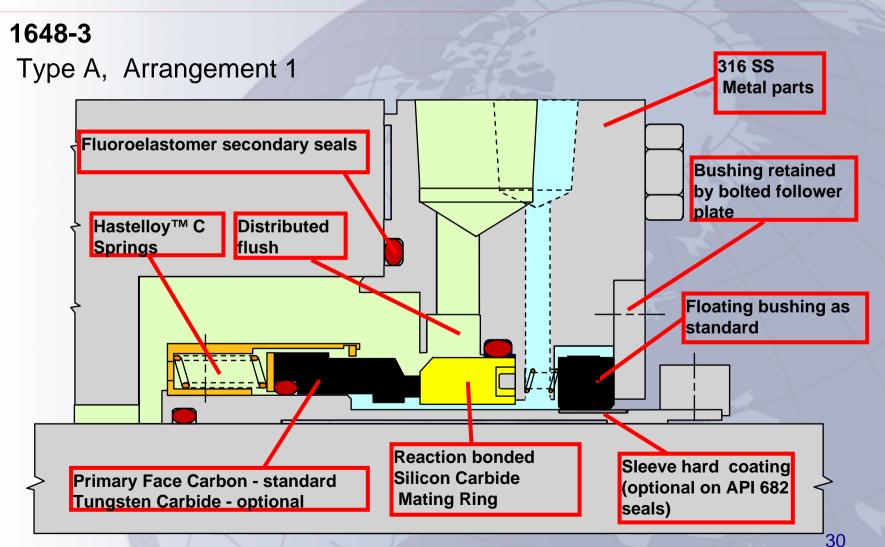




1648-3 Type A, Arrangement 1









FeaturesSeal Flush



Distributed Flushing

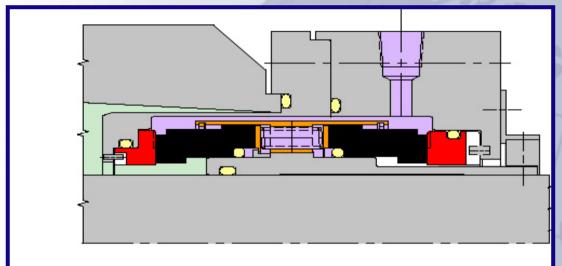


Test shows even flush around the mating ring directed towards the seal interface



Category 1, 2, & 3 Non-contacting Gas-lubricated Seals

2800 Type A, Arrangement 3



Dual mating ring design meets API 682 design specifications



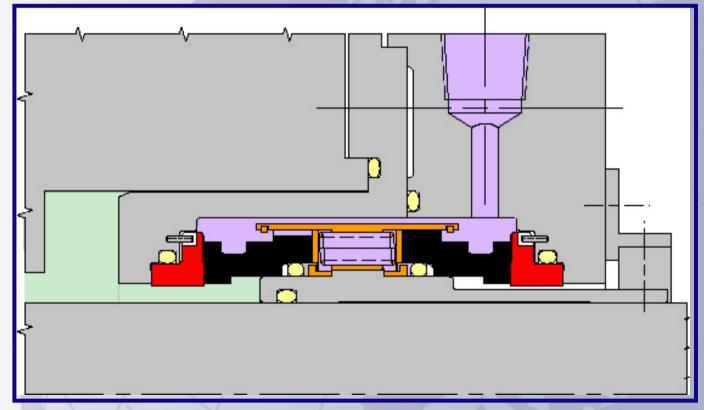
Patented spiral groove

0 to 300 psig / 21 bar g



Category 1, 2, & 3 Non-contacting Gas-lubricated Seals

2800HP Type A, Arrangement 3



Dual mating ring design conforms to API 682 design requirements

300 psig / 21 bar g to 600 psig / 41 bar g



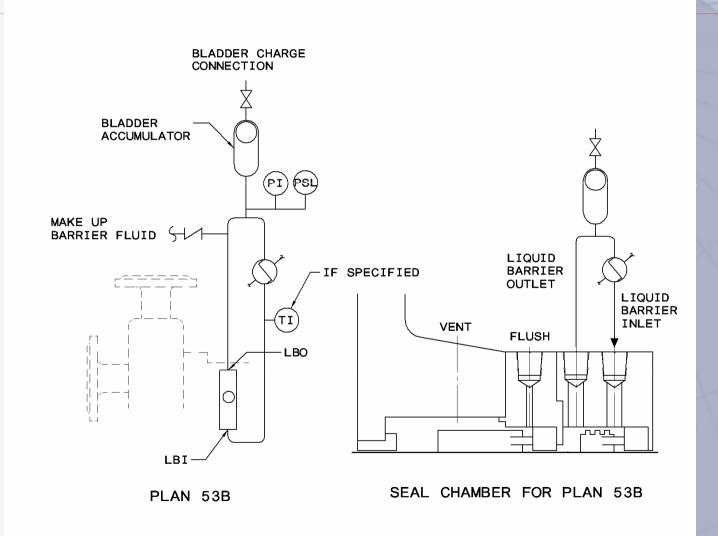


New Piping Plans

- Plan 53's Arrangement 3, Contacting Wet (CW) Seals
 - 53a traditional configuration
 - 53b bladder accumulator
 - 53c piston pot/ accumulator
- Plan 65 Arrangement 1 (CW)
- Plan 72 Arrangement 2 w/ Containment Seal (CS)
- Plan 74 Arrangement 3, Non-Contacting (NC) Seals
- Plan 75 Arrangement 2 w/ Containment Seal (CS)
- Plan 76 Arrangement 2 w/ Containment Seal (CS)

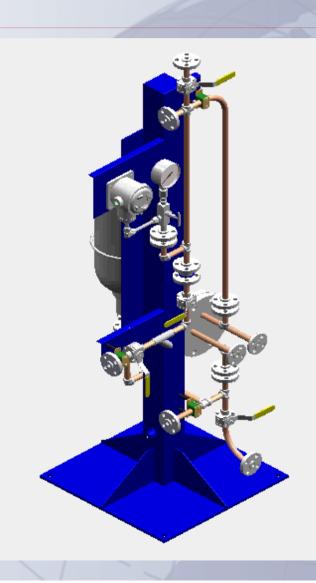


Plan 53b (A.4.12)



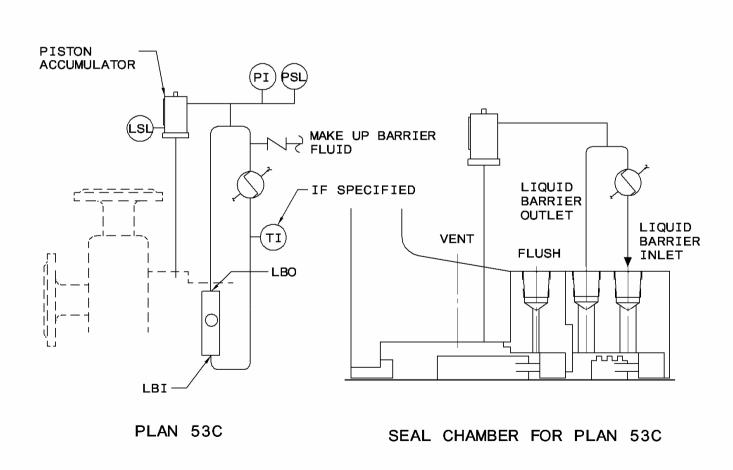
Plan 53B







Plan 53c (A.4.12)





Plan 53c (A.4.12)



- Piston pot eliminates nitrogen contact with barrier liquid
- Allows for higher pressure applications
- Piston provides constant pressure ratio to seals (1.1:1)
- Configuration includes:
 - Piston pot
 - Pressure indicator
 - Pressure switch
 - Heat exchanger
 - Level switch

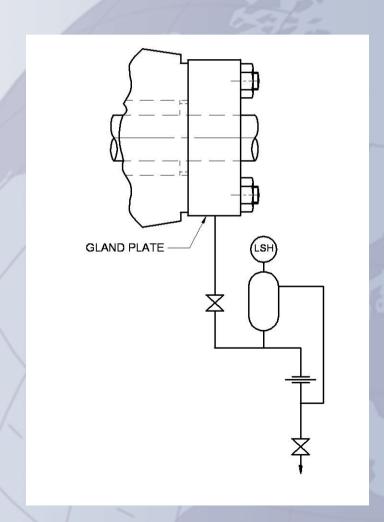


Plan 65

- Plan 65 is new for ISO edition
- Designed for single seal leakage management

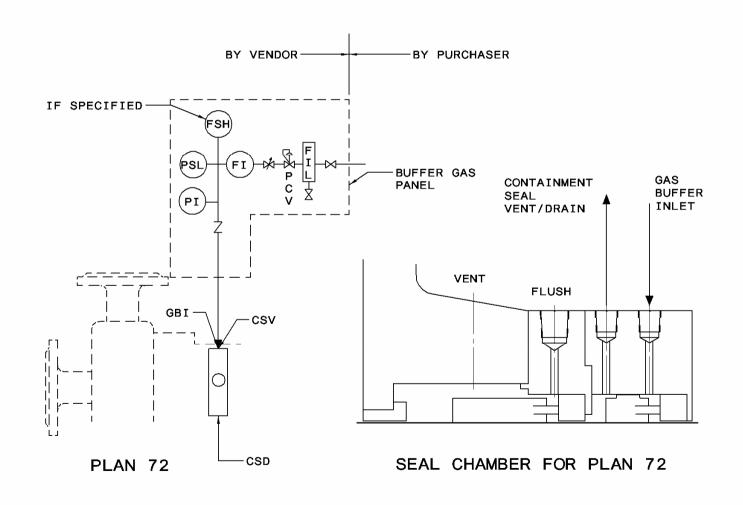


Plan 65



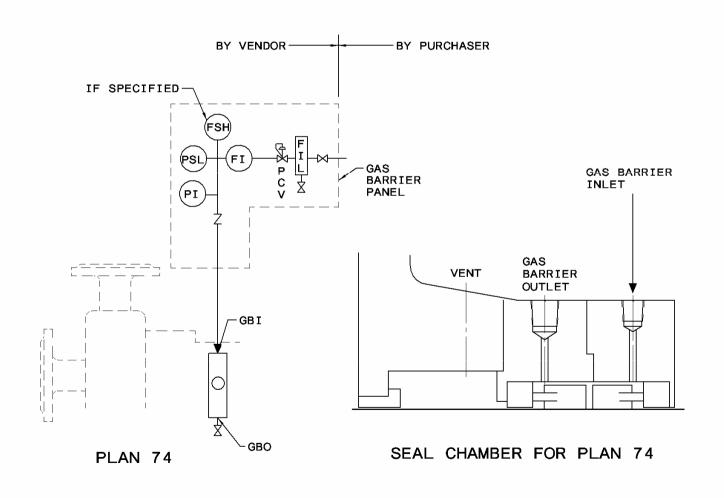


Plan 72 (A.4.16)



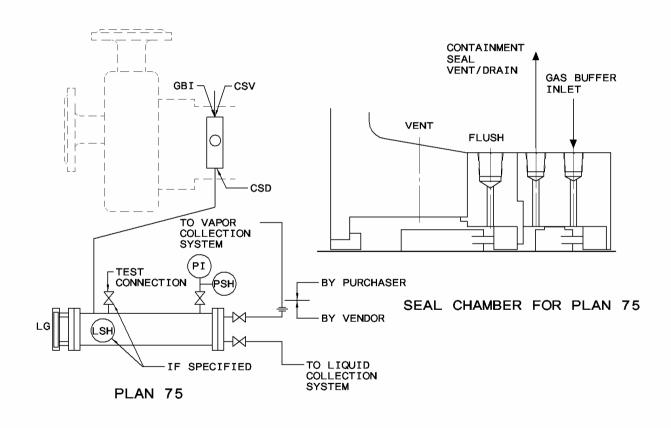


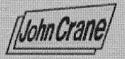
Plan 74 (A.4.17)



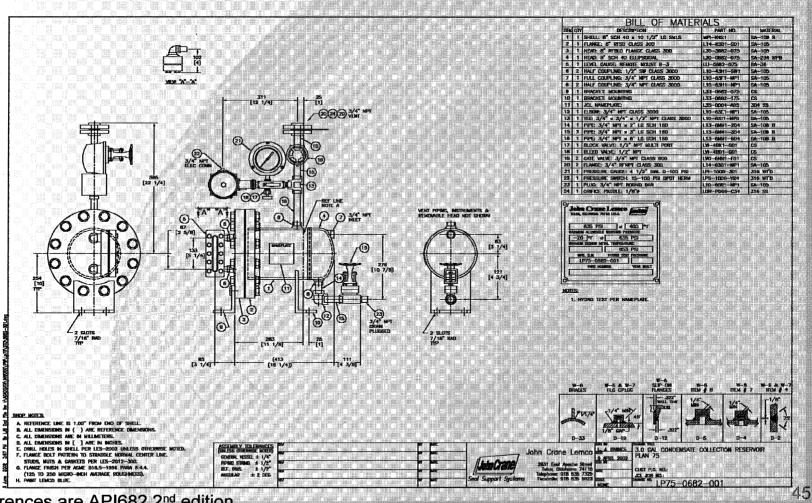


Plan 75 (A.4.18)



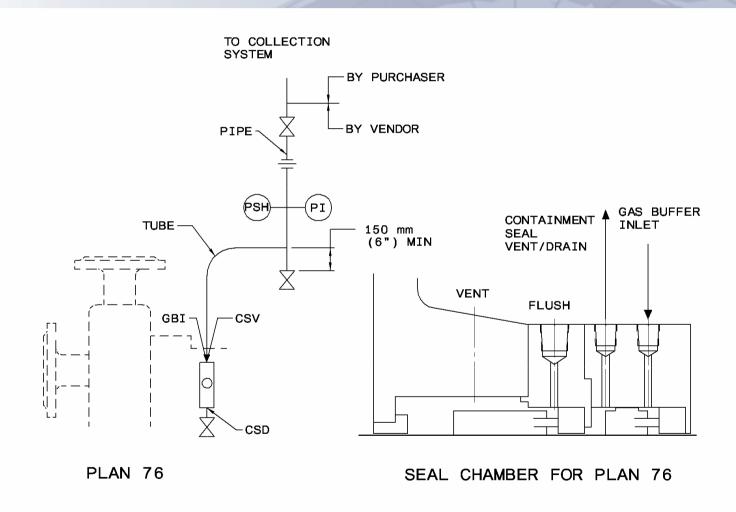


Plan 75 (A.4.18)





Plan 76 (A.4.19)







Annex J: API 610 Codes

BTTFN

B: Balanced Seal

T: Tandem Seals

T: Throttle Bushing

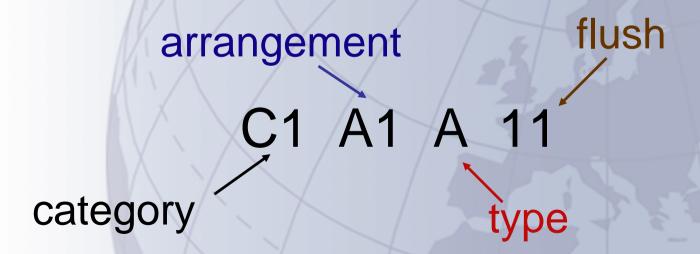
F: Viton vs Viton

N : Carbon vs Silicone Carbide

Annex J: Codes



- Informative
- Four segment code
- Different from 1st Edition
- Different from API 610





Annex J: Codes

Annex J (Seal Codes)

- New coding structure
 - First letter = Category
 - second letter = Arrangement
 - Third letter = Seal Type
 - Fourth letter(s) = Flush arrangement
 - Example is C3A2C1152 is Category 3 Type C seal in an arrangement 2 using Plans 11 and 52



Gland Plate Connections for Single Seals

Table 1

Symbol	Connection	Location	Size *
F	Flush	0	1/2
D	Drain	180	3/8
Q	Quench	90	3/8
FI	Flush In (Plan 23 only)	180	1/2
FO	Flush Out (Plan 23 only)	0	1/2

* All sizes are NPT taper thread connections

Location:

Horizontal Pumps: 0 degrees = Top Dead Centre

Vertical Pumps: "F" defines 0 degrees



Gland Plate Connections for Dual Seals

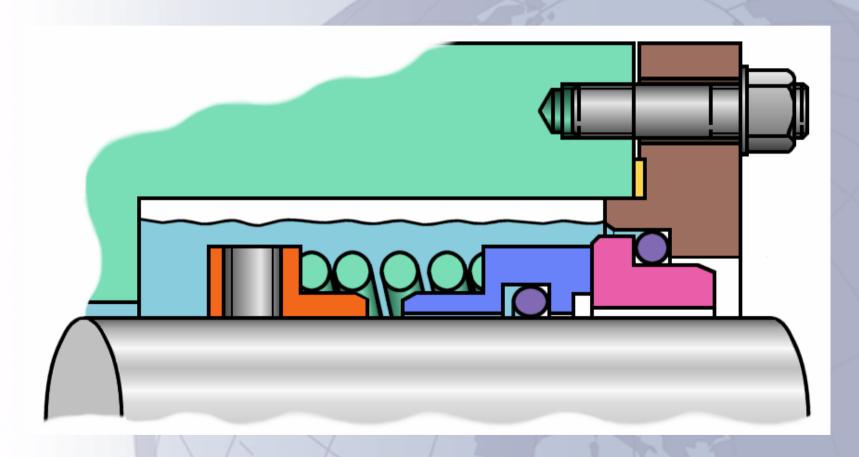
Table 1

Symbol	Connection	Location	Size
LBI	Liquid Buffer/Barrier In	180	1/2
LBO	Liquid Buffer/Barrier Out	0	1/2
CSV	Containment Seal Vent	0	1/2
CSD	Containment Seal Drain	180	1/2
GBI	Gas Barrier In	0	1/4
GBO	Gas Barrier Out	180	1/2

^{*} All sizes are NPT taper thread connections



What happen?



Demonstration



API 682 Summary

- Only three arrangements
 - single
 - dual unpressurised
 - dual pressurised
- Testing on five fluid groups,
 - Propane, water, caustic, cold oil, hot oil
- Specifies materials of construction
- Secondary containment on all single seals
- Forced circulation on dual seals
- Full interchangeability

